



# **Solar Market Impact on the Glass Industry**

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# Solar Market Impact

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- **Global Solar Market Growth**
- **Solar Industry Economics**
- **Need For Low Iron Glass**
- **Primary Glass Manufacturer Infrastructure Impact**
- **Glass Requirements For Solar Applications**
- **Questions**

# The Emerging Solar Market

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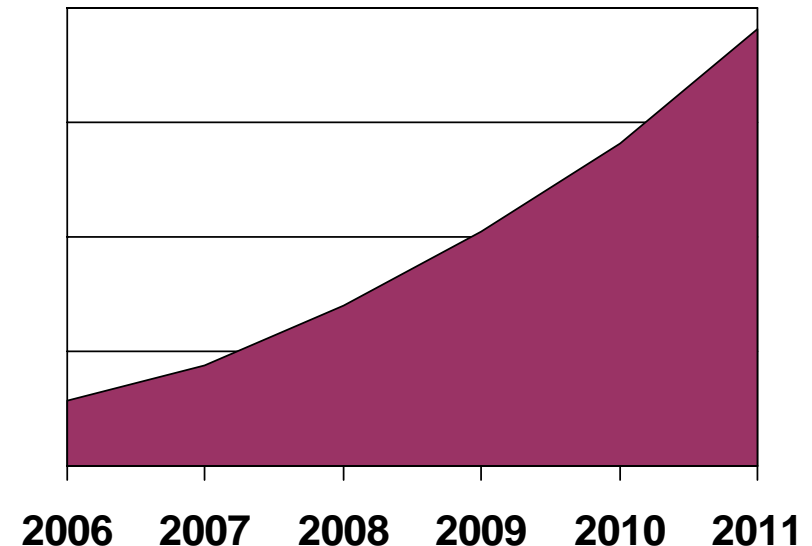
- Many solar industry experts feel the primary glass manufacturers have been slow in response to solar industry glass demand
- The reality is the total solar market has been a very small percentage of the installed float and pattern glass capacity
- In 2004 the total solar glass consumption worldwide was less than 0.1% of the total glass produced globally
- Industry experts point to 30-40% CAGR as the primary indicator of the market
- But primary glass manufacturers commonly focus on tonnage and square meters to drive investments

# Solar Glass Market Growth

- Global market CAGR continues at 30-40% pace
- Largest growth area has been low iron pattern glass in the past 5 years for c-Si technology
- Government incentives are driving growth
- Current demand driven by Photovoltaics (PV) but concentrating solar power (CSP) is emerging
- USA growth is expected to accelerate in next 4 years

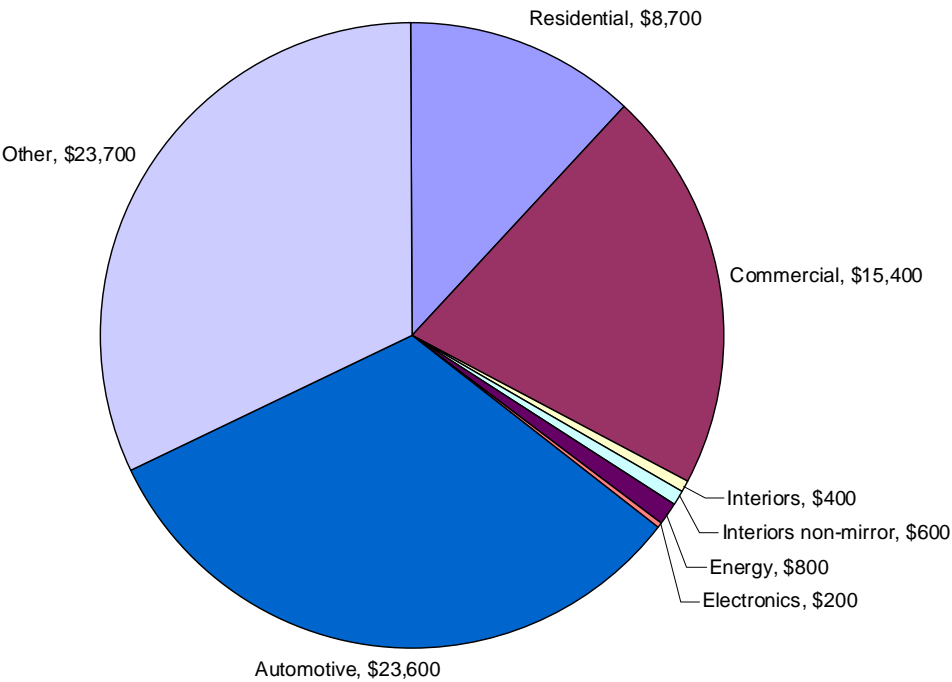
## Solar Glass Global Trend

Millions of Square Feet

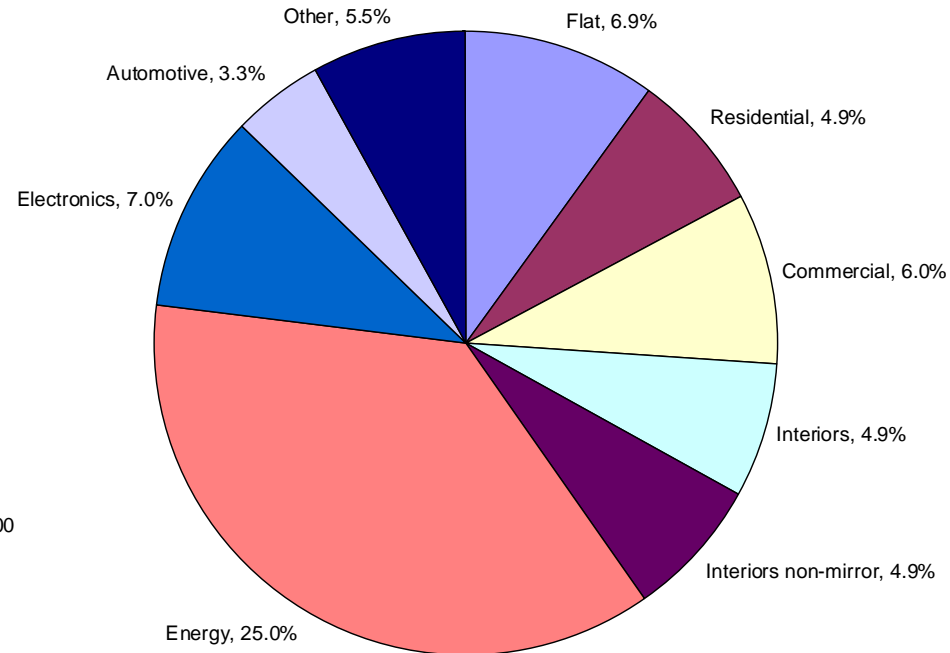


# 2012 Global Glass Markets

Total 2012 Global Available Market (\$ mil)



Total 2012 Global Available Market - Annual Growth



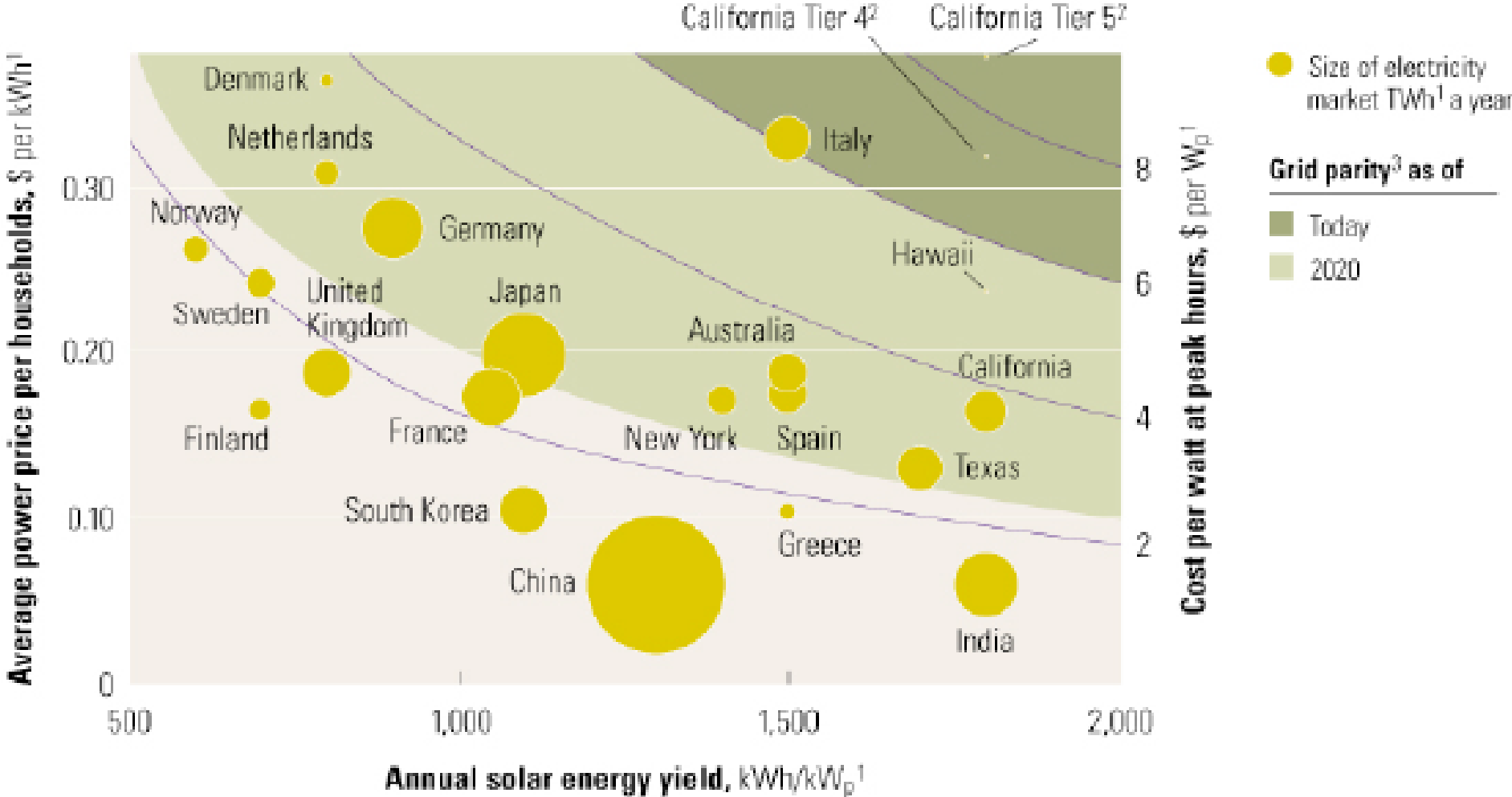
Global energy glass consumption in 2012 will be 1.1% of total market

# Economics will drive demand

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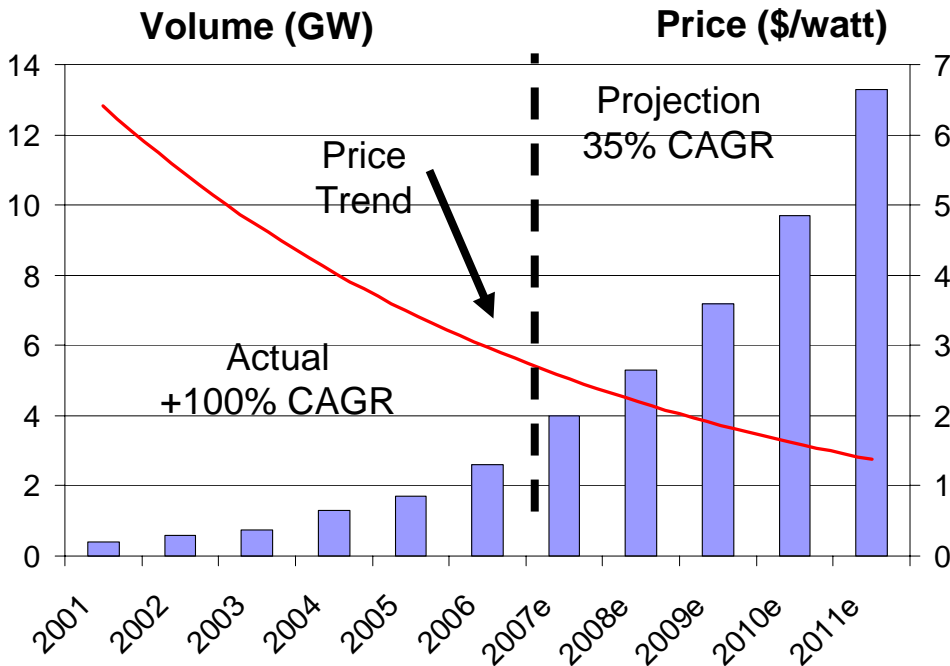
- Economics will drive solar glass production output not hype
- Several market segments have been decimated because they responded to market hype on growth rates as opposed to true, sustainable business demand
  - 90's .com boom to bust
  - 00's telecom boom to bust
- There is not doubt that the solar market growth will be high but several key factors are driving demand...
  - Government subsidies
  - Green building trends
  - National security concerns for energy generation
- The industry needs to drive cost down to grid parity in order for solar to become a long term viable business

# Grid Parity Key To Business Growth



# Economics of Solar Business

## PV Module Growth vs. Price



- 2007 Global market module revenues ~\$12 Billion
- Module pricing expected to continue to drop as volumes increase
- Price reductions driven by:
  - Phase out of incentives
  - Improvements in technology
  - Economies of scale

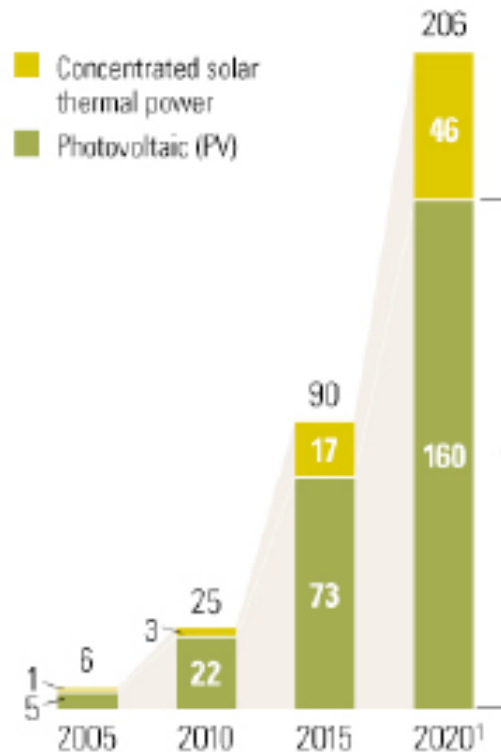
$$\text{\$ Production / Watt} = \frac{\text{Cost / m}^2}{\text{Watt / m}^2}$$



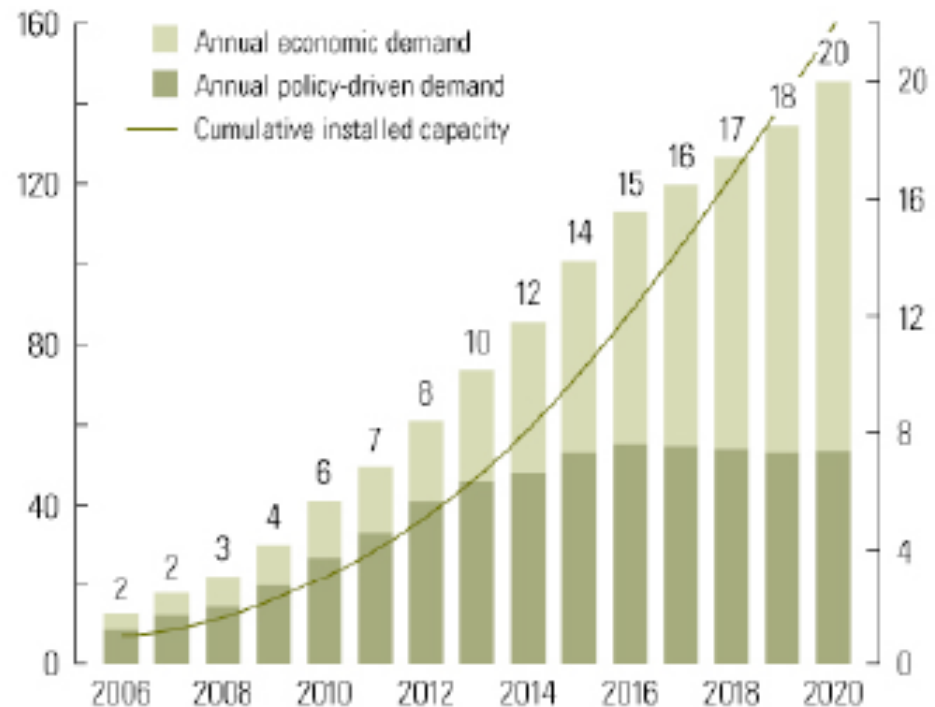
# 2020 Global Solar PV Capacity

GW (gigawatts)

## Cumulative installed capacity.



## Cumulative installed PV capacity



<sup>1</sup>Estimate uses base-case scenario. Aggressive scenario predicts 400 GW in 2020.

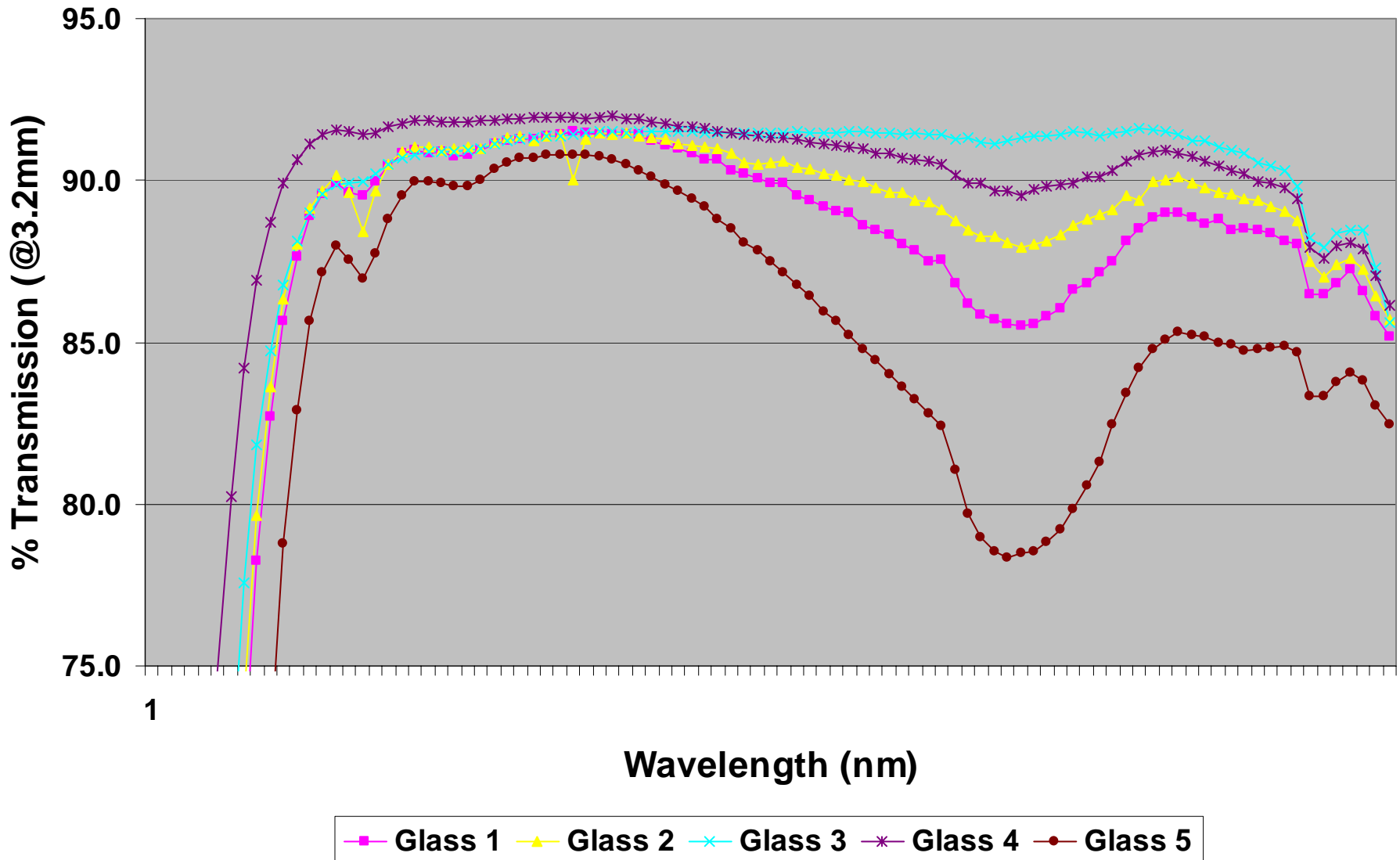
Will global demand equal capacity growth in the next decade?

# The Need For Low Iron Glass

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- Economics is driving the solar industry (\$/watt)
- The higher the solar efficiency the higher the revenue for all members of the supply chain
- Selection of low iron glass is based on economics and not marketing pull
- The level of iron content in the glass varies depending on the efficiency and total cost of the solar application
- The key thing to remember is not all low iron glass is low iron solar glass; optimizing for the visible spectrum does not return the necessary value to justify the increased price

# Low Iron Glass Spectral Comparison



# Low Iron Glass

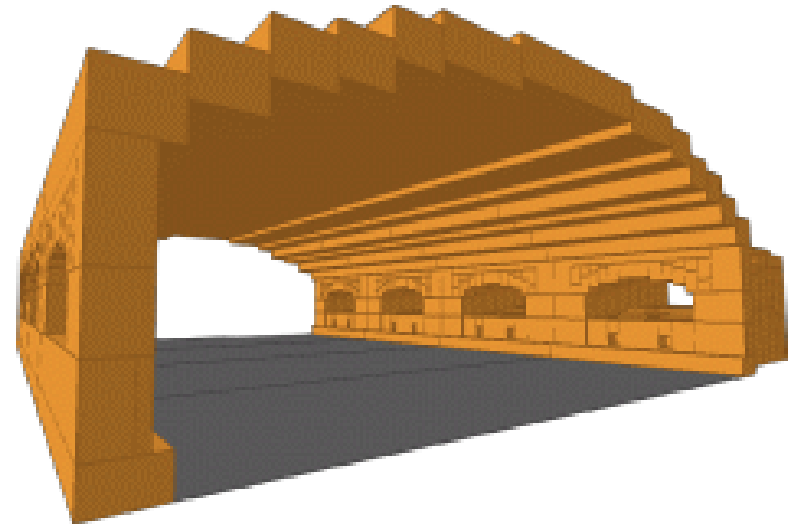
- General rule of thumb is the higher the solar efficiency a higher solar transmission glass can be used based on economics
- The solar transmission requirements vary based on the application
  - CSP:  $T_{\text{solar}} > 90.7\%$  on 4-mm Float
  - c-Si PV:  $T_{\text{solar}} > 91.0\%$  on 3-mm Pattern
  - a-Si Single Junction:  $T_{\text{solar}} > 89.0\%$  on 3-mm Float
  - CIS TF PV:  $T_{\text{solar}} > 90.0\%$  on 3-mm Float
  - CdTe TF PV:  $T_{\text{solar}} > 90.0\%$  on 3-mm Float

# PGM Infrastructure

- The solar market impact to the glass industry has been minimal too date
  - > 90% of production has been low iron pattern solar glass
  - Typical pattern line is 120 mtons versus 700 mtons for float
  - Cost to transition lower on pattern than float lines
  - Pattern line sizes optimized for solar market as opposed to jumbos
  
- Glass companies could convert architectural pattern lines to solar and/or build green field facilities for solar due to limited tonnage requirements
  
- The growth of the thin film PV industry increases the global demand for low iron solar float glass
  - Historically required transitions due to low volume requirements
  - TF PV approaching limits of dedicated solar float lines

# Glass Production Infrastructure

- Low iron solar glass production impact on float and pattern lines is significant
- Furnaces must be designed to handle higher melting and refining temperatures
  - Higher grade refractories
  - Deeper tank depths (1.5-m to 2.0-m)
  - Thicker and higher quality bottom pavers
  - Improved flow and thermal controls
- Even with improved design and materials furnace life will be reduced for low iron solar glass

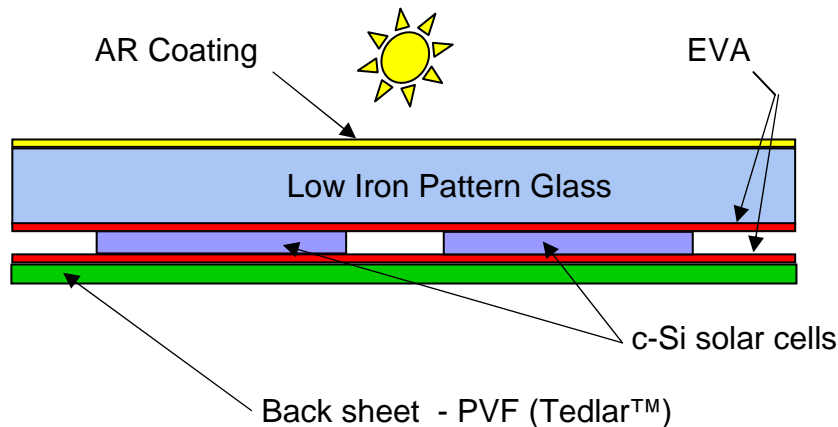


# Glass Production Infrastructure

- Low iron containing materials are essential for solar glass production
- Single largest challenge for low iron solar pattern and float production is sourcing of the raw materials
  - Low iron sand
  - Low iron dolomite (may be removed)
  - Low iron limestone
  - Low iron glass cullet
- Low iron containing materials drives up the cost to produce due to purchase price and freight costs from mines

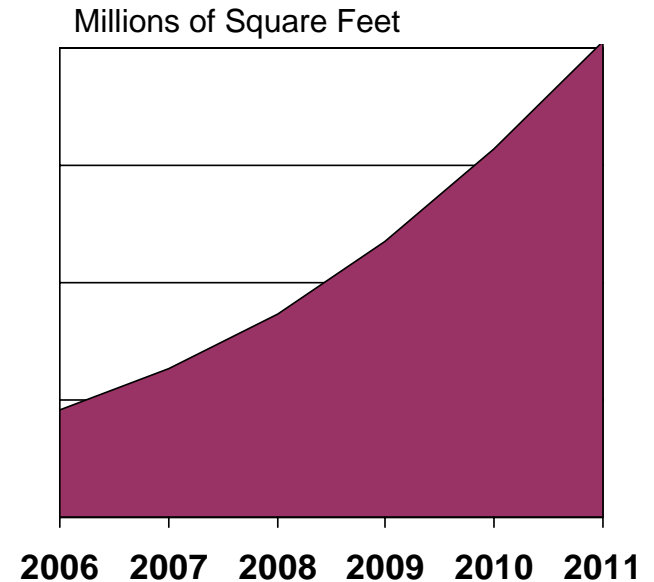


# C-Si PV Glass



Module Efficiency (%)	13-19
Wavelength range (nm)	400-1150

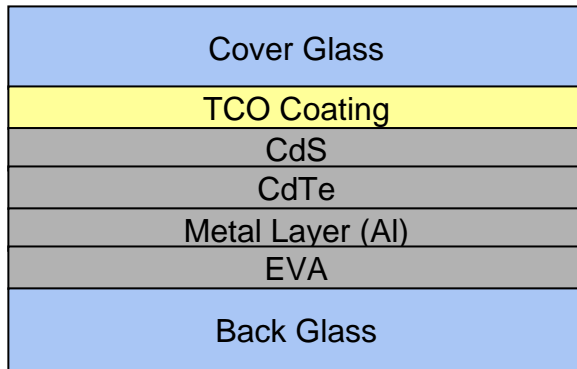
## Silicon Global Module Trend



- Market dominated by solar pattern glass:  $T_{\text{solar}} > 91.4\%$
- Market is migrating to AR coated solar pattern glass:  $T_{\text{solar}} > 94\%$



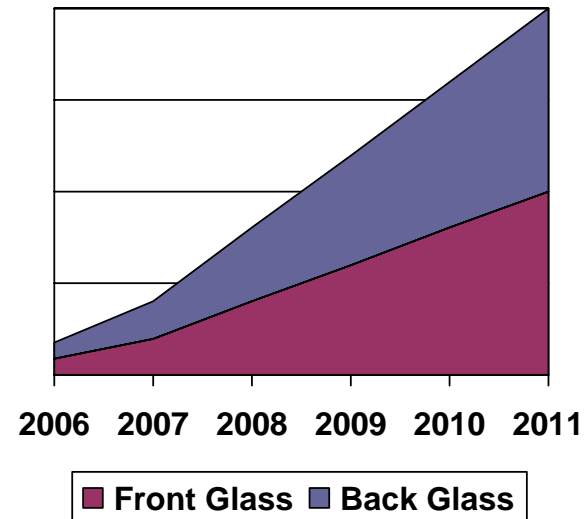
# Thin Film CdTe PV Glass



Module Efficiency (%)	9-11
Wavelength range (nm)	400-900

## CdTe Global Trend

Millions of Square Feet



- CdTe benefits most from a low iron float glass:  $T_{solar} > 90\%$
- Module transmission heavily impacted by TCO coating
- Back glass is standard clear float glass

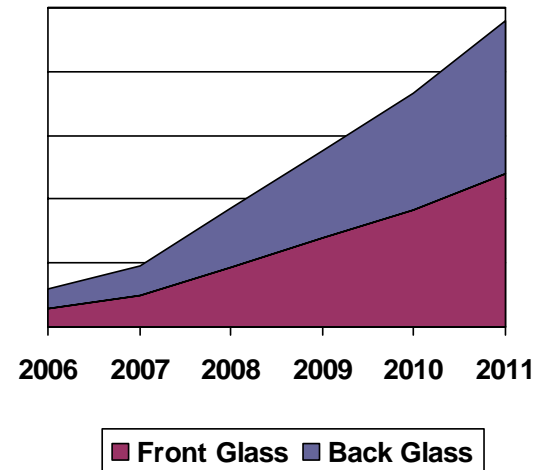
# Thin Film a-Si PV Glass



	Single	Tandem
Module Efficiency (%)	6-7	8-10
Wavelength range (nm)	400-750	400-1000

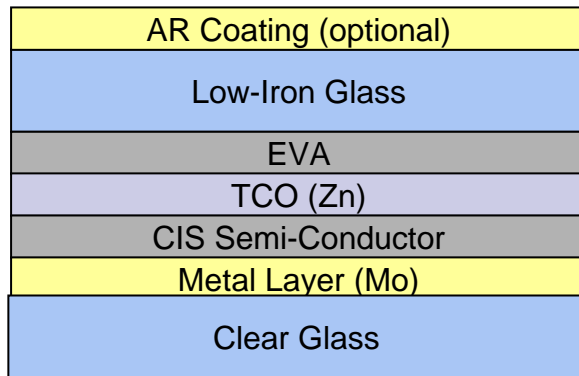
## a-Si Global Trend

Millions of Square Feet



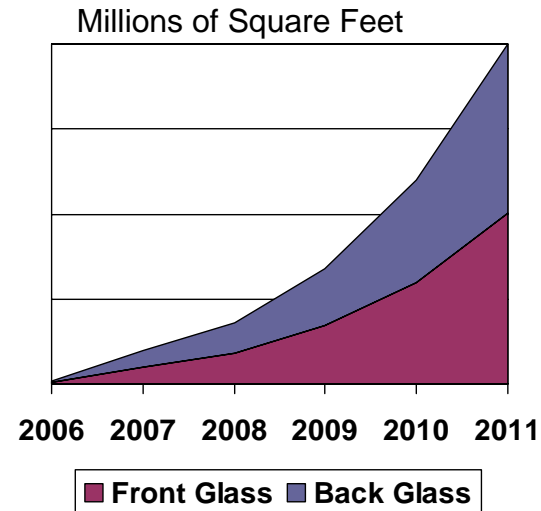
- a-Si single junction value analysis optimized for  $T_{\text{solar}} > 89\%$  float glass
- a-Si tandem junction benefits most from a  $T_{\text{solar}} > 90\%$  float glass
- Module performance heavily influenced by the TCO coating
- Back glass using standard clear glass

# Thin Film CIS PV Glass



Module Efficiency (%)	10-12
Wavelength range (nm)	400-1150

## CIS/CIGS Global Trend



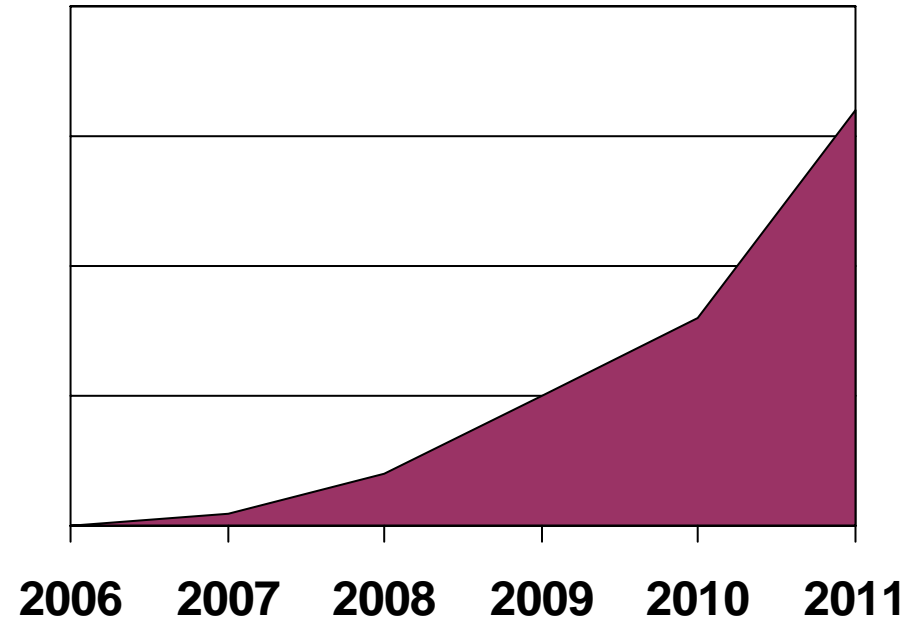
- Value analysis demonstrated with glass having  $T_{solar} > 90\%$
- CIS can utilize a low iron pattern or float glass with AR coating for front glass
- Clear glass with a Mo coating is used for the back glass

# CSP Glass

- Emerging but proven technology
  - 1<sup>st</sup> Parabolic trough field installed in early 1980's
- Historically a low volume market
  - 1980-1990: 30M ft<sup>2</sup>
  - 2005-2007: 5 M ft<sup>2</sup>
- Market requires very high solar transmission due to second surface mirror requirements
- Float glass required with  $T_{\text{solar}} > 90.7\%$  on 4-mm glass
- Glass needs vary from 0.95-mm to 4.00-mm

## CSP - Global Trend

Millions of Square Feet



# The Emerging Solar Market

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- The solar market is growing at a rapid pace but will still need another 4-5 years to become a major glass market segment
- Glass production for solar has been dominated by low iron pattern glass for c-Si PV
- Thin film PV and CSP technologies will drive the demand and capacity increases in float assets; until volume is sizable it is difficult to dedicate float lines to the solar industry
- Based on current projections solar will be a viable market segment equal to residential, commercial, automotive, etc. in 2015
- The key sustaining the growth is the reduction in \$ per watt

# Questions?

## Photovoltaics



## Concentrating Solar Power



## Thermal – Hot Water

